



Bin 10230  
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Atlanta, GA 30308-3374

**PUBLIC DISCLOSURE**

November 21, 2025

Ms. Sallie Tanner  
Executive Secretary  
Georgia Public Service Commission  
244 Washington Street, SW  
Atlanta, GA 30334-5701

**RE: Georgia Power Company's Quarterly Large Load Economic Development Report;  
Docket No. 56002**

Dear Ms. Tanner:

In accordance with the Order Adopting Stipulation Agreement issued by the Georgia Public Service Commission (the "Commission") in the above styled docket, Georgia Power Company hereby files an original and fifteen (15) copies of its Quarterly Large Load Economic Development Report for the period ending September 30, 2025.

This letter and the accompanying documents are submitted consistent with the Alternative Electronic Filing Procedures established by the Commission on March 17, 2020.

This filing contains certain information that is being filed under the Commission's trade secret rules as explained in the enclosed basis for assertion.

Please contact Cheryl Johnson at 404-506-6837 if you have any questions regarding this filing.

Sincerely,

/s/ Jeremiah C. Haswell

Jeremiah C. Haswell  
Director, Regulatory Affairs  
Georgia Power Company  
jhaswell@southernco.com

Enclosure



**BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION**

**GEORGIA POWER COMPANY  
DOCKET NO. 56002**

**BASIS FOR THE ASSERTION THAT THE  
INFORMATION SUBMITTED IS A TRADE SECRET**

In accordance with the Order Adopting Stipulation Agreement issued by the Georgia Public Service Commission ("Commission") in Docket No. 56002, Georgia Power Company ("Georgia Power" or the "Company") is providing to the Commission a Quarterly Large Load Economic Development Report for the period ending September 30, 2025. The report contains confidential data on the business plans of individual customers and information used in the Company's load forecast sensitivity models. Such information (the "Information") constitutes trade secret information of Southern Company, Georgia Power, and its affiliates and is therefore protected from public disclosure under Commission Rule 515-3-1-.11.

The Information derives economic value from not being generally known to, and not being readily ascertainable by proper means by, other persons who can obtain economic value from its disclosure or use. Specifically, the Information contains competitively sensitive commercial and strategic information related to Georgia Power's projected load forecasts and corresponding short- and long-term capacity needs. The Information also identifies the various projects and businesses anticipated to increase the Company's load requirements. Finally, the Information identifies individual customer load opportunities specific to those projects and businesses.

Public dissemination of the Information would allow Georgia Power's competitors, suppliers, and customers access to the Company's anticipated load strategies and objectives, thereby bestowing insight into the Company's strategic initiatives and forecasting capabilities. Competitors would obtain an unfair advantage because they are not required to reveal similar information and can structure their offers for competitive choice opportunities based on the Information rather than their own costs, capacity, abilities, strategies, or analysis. Prospective bidders may artificially set their bids and proposal prices to their advantage based on the Information. Any sensitive budgetary Information, if disseminated, would provide insight to competitors regarding the Company's financial positions, performance, and status. If the identity of the various projects and the details of their specific opportunities were disseminated to the public, competing projects could use the information to leverage less-than-competitive prices for Georgia Power's services. If the Information were revealed to the public, the Company could lose business to competitors and pay artificially higher prices to bidders, ultimately harming customers as well as Georgia Power. The identified projects may also lose the competitive incentives to locate within Georgia Power's service territory, to the detriment of those businesses, their workforces, and the state of Georgia.

The Information is subject to substantial procedures to maintain its secrecy. Only select Georgia Power and Southern Company Services personnel are granted access to the Information. Those personnel receive access only on a "need to know" basis. Parties outside the Company who have been granted access to the Information, if any, have been required to sign confidentiality agreements with respect to the Information.

Signature Appears on the Following Page



Jeffrey R. Grubb, first being duly sworn, deposes and states that he has reviewed the attached document and that the information included in such document is accurate to the best of his knowledge and that the specific information designated as trade secret constitute trade secrets pursuant to Article 27, Chapter 1, Title 10 of the Georgia Code.



Jeffrey R. Grubb  
Resource Planning Director  
Georgia Power Company

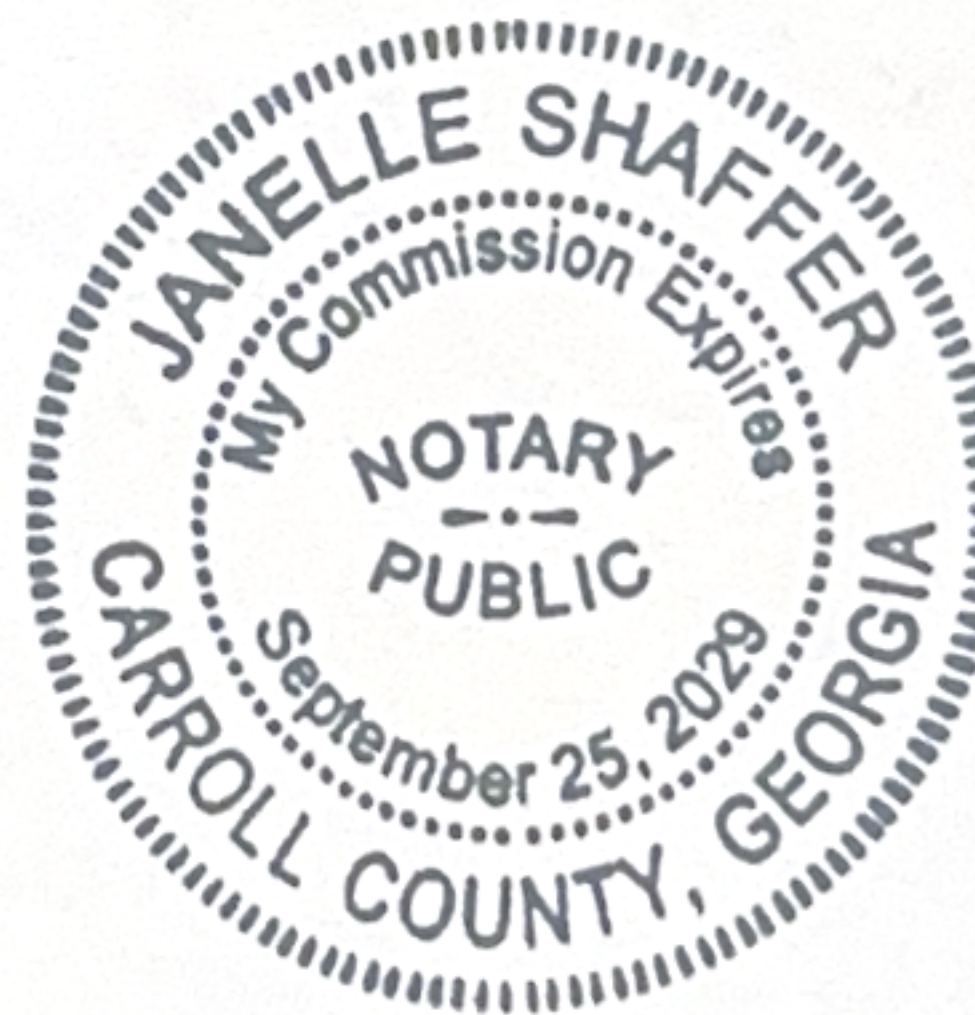
Subscribed and sworn to before me this 21<sup>st</sup> day of November 2025.



Notary Public

My Commission expires:

9/25/29







# Q3 2025 Large Load Economic Development Report

November 21, 2025

Docket No. 56002



**Docket No. 56002**  
**Georgia Power Company's 2025 Integrated Resource Plan Update**  
**Large Load Economic Development Report Q3 2025**  
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## Introduction

Georgia Power has a responsibility to serve the needs of its customers — today and for generations to come. Our long-term integrated resource planning processes, along with the Georgia Public Service Commission's triennial Integrated Resource Plan proceedings, serve as the foundation of our ability to provide clean, safe, reliable, and affordable energy to Georgians and to serve the state's growing economy. Georgia is the number one state to do business due in large part to the effectiveness of this planning process that ensures we can meet energy demands today and in the future.

Since the Company's last large load quarterly report in August, Georgia's economy has continued to prosper. And as the state's economic prospects remain bright, the trends leading up to the 2023 IRP Update filing and as presented in the 2025 IRP remain largely consistent, having now continued for more than two years.

The latest data continue to support Georgia Power's expectation for continued and robust economic growth in Georgia and the timing of new large load customers. This report highlights the following developments:

- **The size of commitments from large load customers for reliable service from Georgia Power increased significantly.**
  - As of September 30, 2025, the portfolio of large load customers committed to receiving service from Georgia Power has grown by 2,200 MW, reaching a total of 11,000 MW across 28 customers. By the winter of 2028/2029, these customers represent a load of 7,800 MW.
- **Large load customers continue to materialize and progress with construction.**
  - In the near-term, the amount of load that has broken ground nearly doubled this quarter, now representing 6,175 MW out of 7,800 MW of customer commitments for the winter of 2028/2029.
  - Table 1 in this report provides a summary of the construction status of the 28 large load projects that, at a minimum, have executed a Request for Electric Service ("RFS") as of September 30, 2025. Eighteen of these projects have broken ground, and ten are pending construction.
- **The pipeline of potential economic development projects decreased slightly.**
  - As of September 30, 2025, the total pipeline of economic development projects through the mid-2030s has decreased by 5,500 MW to 53,500 MW. Of this, 50,900 MW represents large load economic development projects.
  - For the near-term winter of 2028/2029, the large load economic development pipeline has decreased by 1,400 MW to 24,400 MW.



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This Large Load Economic Development Report is provided in accordance with the Order Adopting Stipulated Agreement issued by the Commission in approving the Stipulation in Georgia Power's 2023 IRP Update in Docket No. 55378 and Order Adopting Stipulation in Georgia Power's 2025 IRP in Docket No. 56002. To keep the Commission informed during this period of extraordinary economic growth, Item 2 from the 2023 IRP Update Stipulation requires the Company to file quarterly reports that include information identified in Attachment A of the Stipulation and any other pertinent information about large load economic development activity in the 2023 IRP Update Load Forecast and any changes since the previous update. Details about the existing, new, and former projects in the pipeline are provided in the attachment to this report. In addition, as agreed to in the 2025 IRP Stipulation, the Company has included the date that any new project enters the large load pipeline, the announced load of any new project entering the large load pipeline, and new large load projects that have entered into a Contract for Electric Service.

## Changes in the Economic Development Pipeline

Since the second quarter 2025 report, as of September 30, 2025, the total pipeline of economic development projects through the mid-2030s has decreased from 59,000 MW to 53,500 MW – a decrease of 5,500 MW. Of the 53,500 MW in the total pipeline, 50,900 MW represent large load economic development projects.<sup>1</sup> The large load projects have decreased by a net 6,000 MW, resulting from the following changes since the last report:

- 6,780 MW that entered the pipeline;
- A net increase of 1,606 MW for projects in the pipeline that modified their projected load; and
- 14,345 MW that exited the pipeline.

Since our last report, in the near-term (winter of 2028/2029), the total pipeline of projects has decreased by 300 MW to 28,600 MW, and the large load economic development pipeline has decreased by 1,400 MW to 24,400 MW. Further details about the existing, new, and former projects in the pipeline are provided in the attachment to this report.

## Changes in Commitments from Large Load Customers

Although the total and large load economic development pipelines have shrunk, the number of commitments to Georgia Power for electric service from large load customers have grown from 26 to 28. These two new commitments represent 2,200 MW and bring total commitments to 11,000 MW. Since the last report, an additional five customers have broken ground, reflecting an increase in the long-term load from 3,721 MW in Q2 2025 to 7,313 MW in Q3 2025.

Table 1 below provides a summary of the construction status of the 28 committed large load projects, all of which have executed an RFS with Georgia Power. Eighteen of these projects have broken

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<sup>1</sup> Large load economic development projects represent those *above* the Company's organic load growth thresholds for commercial and industrial load.



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ground, and ten are pending construction. This evidence indicates that these large load customers are materializing and making progress without material delays. In the near-term, projects that have broken ground represent 6,175 MW of the total 7,800 MW of customer commitments for the winter of 2028/2029.

**Table 1. Summary of Committed Customers**

<b>Data Center - 23 Total Customers</b>			
<b>15 broken ground</b>	<b>MW</b>	<b>8 pending construction</b>	<b>MW</b>
REDACTED	1,429	REDACTED	693
REDACTED	1,400	REDACTED	502
REDACTED	901	REDACTED	432
REDACTED	800	REDACTED	432
REDACTED	324	REDACTED	300
REDACTED	311	REDACTED	228
REDACTED	240	REDACTED	750
REDACTED	240	REDACTED	180
REDACTED	216		
REDACTED	192		
REDACTED	182		
REDACTED	180		
REDACTED	180		
REDACTED	150		
REDACTED	145		
<b>Subtotal</b>	<b>6,890</b>	<b>Subtotal</b>	<b>3,517</b>

<b>Industrial - 5 Total Customers</b>			
<b>3 broken ground</b>	<b>MW</b>	<b>2 pending construction</b>	<b>MW</b>
REDACTED	207	REDACTED	105
REDACTED	126	REDACTED	79
REDACTED	90		
<b>Subtotal</b>	<b>423</b>	<b>Subtotal</b>	<b>184</b>
<b>18 out of 28 Customers have broken ground</b>	<b>7,313</b>	<b>10 out of 28 Customers pending construction</b>	<b>3,701</b>

Table 2 below provides a summary of the changes in the economic development pipeline, commitments from large load customers, and announced load ramps for projects that have broken ground.



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**Table 2. Summary of Pipeline Changes (approximate MW)**

Date	Customer Announced Ultimate Load									
	2023 IRP Update Filing		Q2 2025		Q3 2025		Q3 vs Q2 Change		Q3 vs Initial Filing	
	2028/2029	Mid-2030s	2028/2029	Mid-2030s	2028/2029	Mid-2030s	2028/2029	Mid-2030s	2028/2029	Mid-2030s
<b>Total Pipeline</b>	11,600	17,000	28,900	59,000	28,600	53,500	-300	-5,500	17,000	36,500
<b>Large Load Pipeline</b>	10,500	16,000	25,800	56,800	24,400	50,900	-1,400	-6,000	13,900	34,900
<b>Commitments</b>	2,700	3,600	6,300	8,800	7,800	11,000	1,500	2,200	5,100	7,400
<b>Broken Ground</b>	2,000	2,900	3,300	3,700	6,200	7,300	2,900	3,600	4,200	4,400

## Conclusion

Since August 2025:

- Customer commitments increased by 2,200 MW to 10,999 MW, and near-term commitments have grown 1,543 MW to 7,804 MW;
- Projects that have broken ground nearly doubled, now representing approximately 7,300 MW;
- The total economic development pipeline has decreased from approximately 59,000 MW to approximately 53,500 MW through the mid-2030s, representing a decrease of 5,500 MW; and
- Near-term 2028/2029 large loads have decreased by 1,400 MW.

Since the filing of the 2023 IRP Update in October 2023:

- Customer commitments expanded from 3,612 MW to 10,999 MW, representing an increase of 7,387 MW;
- The total economic development pipeline has expanded from approximately 17,000 MW to approximately 53,500 MW through the mid-2030s, representing an increase of 36,500 MW; and
- Near-term 2028/2029 large loads have increased by approximately 13,900 MW.

This information evidences that Georgia Power's load forecast is materializing and that the constructive outcome of the 2023 IRP Update is supportive of economic growth in Georgia.

The Company will continue to monitor economic growth and will keep the Commission apprised of large load activity consistent with the requirements of the Commission's Order Adopting Stipulated Agreement in the 2023 IRP Update.



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REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
REDACTED	Industrial	Manufacturing
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
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REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
REDACTED	Industrial	Other
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Other
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
REDACTED	Industrial	Clean Energy Tech
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
REDACTED	Industrial	Clean Energy Tech
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers



REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Other
REDACTED	Industrial	Manufacturing
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
REDACTED	Commercial	Data Centers
REDACTED	Industrial	Clean Energy Tech
REDACTED	Industrial	Other
REDACTED	Industrial	Manufacturing
REDACTED	Industrial	Clean Energy Tech
REDACTED	Industrial	Clean Energy Tech
REDACTED	Industrial	Manufacturing
REDACTED	Industrial	Manufacturing
REDACTED	Industrial	Manufacturing
REDACTED	Industrial	Manufacturing
REDACTED	Industrial	Other
REDACTED	Industrial	Manufacturing
REDACTED	Industrial	Other
REDACTED	Industrial	Manufacturing

re signed contracts, the load ramps reflected in this report are their newly requested ramp and may not be currently signed for half of the Announced Load.



<u>TERRITORY</u>	<u>Project Stage</u>	<u>Announced Load*</u>	<u>Initial In Service Date</u>
Inside	Technical Review	1,520	Q4 2026
Inside	Technical Review	1,500	Q4 2026
Outside	Contract For Electric Service <sup>1</sup>	1,429	Q2 2024
Inside	Request For Service	1,400	Q2 2028
Inside	Technical Review	1,400	Q4 2026
Inside	Technical Review	1,400	Q2 2027
Inside	Technical Review	1,200	Q4 2027
Inside	Technical Review	1,200	Q2 2027
Inside	Technical Review	1,200	Q2 2027
Multiple Sites	Technical Review	1,020	Q2 2027
Inside	Technical Review	910	Q4 2026
Inside	Technical Review	910	Q4 2026
Inside	Contract For Electric Service	901	Q4 2027
Inside	Technical Review	840	Q4 2026
Inside	Contract For Electric Service	800	Q1 2027
Inside	Technical Review	800	Q4 2026
Inside	Technical Review	780	Q4 2026
Inside	Technical Review	750	Q2 2027
Inside	Technical Review	750	Q4 2026
Inside	Technical Review	750	Q4 2026
Inside	Technical Review	750	Q2 2027
Inside	Technical Review	725	Q4 2026
Inside	Technical Review	725	Q4 2026
Inside	Request For Service	693	Q4 2028
Inside	Technical Review	651	Q2 2027
Inside	Technical Review	648	Q4 2026
Inside	Technical Review	648	Q4 2026
Inside	Technical Review	612	Q2 2027
Inside	Technical Review	600	Q4 2026
Inside	Technical Review	600	Q2 2027
Outside	Technical Review	600	Q4 2026
Inside	Technical Review	600	Q4 2026
Inside	Technical Review	600	Q4 2026
Outside	Technical Review	577	Q2 2026
Inside	Technical Review	576	Q2 2027
Inside	Technical Review	567	Q4 2026
Outside	Technical Review	550	Q2 2030
Inside	Request For Service	502	Q1 2028
Inside	Technical Review	500	Q4 2026
Inside	Technical Review	500	Q2 2030
Inside	Technical Review	500	Q4 2026
Inside	Technical Review	481	Q4 2027



Inside	Technical Review	480	Q2 2027
Inside	Technical Review	455	Q4 2026
Inside	Technical Review	455	Q4 2026
Inside	Technical Review	455	Q4 2026
Inside	Technical Review	450	Q2 2030
Inside	Technical Review	450	Q4 2026
Outside	Technical Review	450	Q2 2027
Inside	Request For Service	432	Q4 2027
Inside	Contract For Electric Service2	432	Q1 2028
Inside	Technical Review	432	Q2 2028
Inside	Technical Review	420	Q2 2027
Outside	Technical Review	400	Q4 2026
Inside	Technical Review	400	Q2 2027
Inside	Technical Review	365	Q1 2028
Inside	Technical Review	365	Q4 2026
Inside	Technical Review	360	Q2 2027
Inside	Technical Review	350	Q2 2028
Inside	Contract For Electric Service	324	Q2 2026
Inside	Contract For Electric Service	311	Q2 2025
Multiple Sites	Technical Review	300	Q4 2026
Inside	Request For Service	285	Q4 2027
Inside	Technical Review	300	Q4 2026
Inside	Technical Review	300	Q2 2028
Inside	Technical Review	300	Q2 2027
Inside	Technical Review	250	Q4 2027
Inside	Technical Review	243	Q3 2028
Inside	Technical Review	240	Q2 2029
Outside	Contract For Electric Service	240	Q4 2025
Inside	Contract For Electric Service	240	Q1 2025
Inside	Technical Review	240	Q4 2026
Inside	Request For Service	228	Q1 2028
Inside	Request For Service	750	Q2 2027
Inside	Contract For Electric Service <sup>1</sup>	216	Q3 2025
Inside	Technical Review	216	Q3 2028
Outside	Contract For Electric Service	207	Q1 2024
Inside	Technical Review	200	Q2 2027
Inside	Technical Review	200	Q2 2028
Outside	Contract For Electric Service	192	Q1 2024
Inside	Contract For Electric Service <sup>1</sup>	182	Q2 2026
Inside	Contract For Electric Service <sup>1</sup>	180	Q3 2026
Inside	Contract For Electric Service	180	Q4 2026
Outside	Contract For Electric Service	180	Q1 2026
Inside	Technical Review	180	Q2 2029
Inside	Technical Review	175	Q2 2028



Inside	Contract For Electric Service	150	Q4 2024
Inside	Technical Review	150	Q4 2027
Inside	Technical Review	150	Q4 2026
Inside	Technical Review	146	Q4 2027
Inside	Contract For Electric Service <sup>1</sup>	145	Q4 2027
Inside	Technical Review	144	Q2 2027
Outside	Technical Review	144	Q4 2026
Inside	Technical Review	130	Q1 2028
Inside	Contract For Electric Service	126	Q2 2023
Multiple Sites	Technical Review	118	Q2 2027
Inside	Request For Service	105	Q2 2027
Inside	Contract For Electric Service	90	Q1 2024
Inside	Technical Review	88	Q2 2027
Inside	Technical Review	80	Q4 2026
Inside	Technical Review	80	Q4 2026
Outside	Request For Service	79	Q4 2027
Multiple Sites	Technical Review	72	Q2 2028
Inside	Technical Review	50	Q4 2026
Inside	Technical Review	49	Q2 2027
Inside	Technical Review	47	Q2 2029
Outside	Technical Review	45	Q1 2028

match the ramp agreed to in their respective contract.



<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>	<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>	<u>2031</u>
0	0	0	140	280	560	1,040	1,520	1,520
0	0	0	10	505	755	1,005	1,255	1,500
0	81	400	768	1,146	1,290	1,429	1,429	1,429
0	0	0	0	90	1,400	1,400	1,400	1,400
0	0	0	100	200	200	1,400	1,400	1,400
0	0	0	0	150	1,400	1,400	1,400	1,400
0	0	0	5	80	325	610	910	1,170
0	0	0	0	200	400	600	800	1,000
0	0	0	0	100	300	450	650	850
0	0	0	0	6	11	500	500	1,020
0	0	0	100	370	550	730	910	910
0	0	0	25	350	550	750	910	910
0	0	0	0	120	342	588	823	901
0	0	0	10	30	120	360	600	840
0	0	0	0	600	800	800	800	800
0	0	0	1	100	250	400	550	700
0	0	0	2	6	195	390	585	780
0	0	0	0	250	350	450	600	750
0	0	0	1	150	350	550	750	750
0	0	0	200	300	350	400	450	500
0	0	0	0	250	350	450	600	750
0	0	0	5	77	245	365	485	605
0	0	0	5	77	245	365	485	605
0	0	0	0	0	1	50	250	450
0	0	0	0	150	400	651	651	651
0	0	0	2	10	216	432	648	648
0	0	0	1	150	350	550	648	648
0	0	0	0	2	72	360	612	612
0	0	0	1	60	102	204	300	414
0	0	0	0	50	250	450	600	600
0	0	0	10	120	312	505	600	600
0	0	0	10	163	294	425	557	600
0	0	0	1	10	200	400	600	600
0	0	0	63	504	523	577	577	577
0	0	0	0	2	40	240	336	576
0	0	0	2	81	162	243	324	405
0	0	0	0	0	0	0	400	550
0	0	0	0	0	184	253	502	502
0	0	0	200	250	350	450	500	500
0	0	0	0	0	0	0	100	200
0	0	0	200	250	350	450	500	500
0	0	0	0	14	118	261	404	481



0	0	0	0	10	143	244	345	447
0	0	0	95	185	275	365	455	455
0	0	0	5	95	365	455	455	455
0	0	0	5	95	365	455	455	455
0	0	0	0	0	0	0	450	450
0	0	0	5	5	150	300	450	450
0	0	0	0	75	150	225	300	375
0	0	0	0	47	154	221	328	432
0	0	0	0	0	72	216	288	360
0	0	0	0	0	1	68	144	211
0	0	0	0	50	250	420	420	420
0	0	0	20	300	400	400	400	400
0	0	0	0	100	200	300	400	400
0	0	0	5	125	245	365	365	365
0	0	0	10	124	196	269	341	365
0	0	0	0	72	120	168	216	288
0	0	0	0	0	24	64	104	144
0	0	0	94	159	213	256	324	324
0	0	2	6	104	208	311	311	311
0	0	0	300	300	300	300	300	300
0	0	0	0	100	200	285	285	285
0	0	0	100	200	300	300	300	300
0	0	0	0	0	34	74	114	154
0	0	0	0	50	150	250	300	300
0	0	0	0	75	150	200	250	250
0	0	0	0	0	39	63	115	167
0	0	0	0	0	0	75	150	150
0	0	15	155	240	240	240	240	240
0	0	21	50	96	155	214	240	240
0	0	0	40	80	120	160	200	240
0	0	0	0	0	10	107	228	228
0	0	0	0	525	750	750	750	750
0	0	0	12	216	216	216	216	216
0	0	0	0	0	36	108	180	216
0	61	96	132	148	184	196	207	207
0	0	0	0	200	200	200	200	200
0	0	0	0	0	50	100	150	200
0	10	22	50	96	155	192	192	192
0	0	0	72	128	182	182	182	182
0	0	0	60	120	120	120	180	180
0	0	0	15	72	165	180	180	180
0	0	0	40	110	175	180	180	180
0	0	0	0	0	0	90	180	180
0	0	0	0	0	40	64	88	112



0	20	140	150	150	150	150	150	150
0	0	0	0	75	150	150	150	150
0	0	0	25	25	50	50	100	100
0	0	0	0	74	74	146	146	146
0	0	0	0	97	104	145	145	145
0	0	0	0	36	72	108	144	144
0	0	0	12	84	144	144	144	144
0	0	0	0	0	130	130	130	130
10	24	71	87	95	106	115	126	126
0	0	0	0	118	118	118	118	118
0	0	0	0	5	91	105	105	105
0	61	90	90	90	90	90	90	90
0	0	0	0	22	88	88	88	88
0	0	0	5	5	40	40	80	80
0	0	0	10	80	80	80	80	80
0	0	0	0	26	47	47	64	64
0	0	0	0	0	18	36	54	72
0	0	0	50	50	50	50	50	50
0	0	0	0	12	49	49	49	49
0	0	0	0	0	0	23	47	47
0	0	0	0	15	15	45	45	45

<u>2032</u>	<u>2033</u>	<u>2034</u>	<u>2035</u>	<u>2036</u>	<u>2037</u>	<u>New Project?</u>	<u>Change in Announced Load</u>
1,520	1,520	1,520	1,520	1,520	1,520	Y	Y
1,500	1,500	1,500	1,500	1,500	1,500	Y	Y
1,429	1,429	1,429	1,429	1,429	1,429	Y	Y
1,400	1,400	1,400	1,400	1,400	1,400	Y	Y
1,400	1,400	1,400	1,400	1,400	1,400	Y	Y
1,400	1,400	1,400	1,400	1,400	1,400	Y	Y
1,200	1,200	1,200	1,200	1,200	1,200	Y	Y
1,200	1,200	1,200	1,200	1,200	1,200	Y	Y
1,050	1,200	1,200	1,200	1,200	1,200	Y	Y
1,020	1,020	1,020	1,020	1,020	1,020	Y	Y
910	910	910	910	910	910	Y	Y
910	910	910	910	910	910	Y	Y
901	901	901	901	901	901	Y	Y
840	840	840	840	840	840	Y	Y
800	800	800	800	800	800	Y	Y
800	800	800	800	800	800	Y	Y
780	780	780	780	780	780	Y	Y
750	750	750	750	750	750	Y	Y
750	750	750	750	750	750	Y	Y
625	750	750	750	750	750	Y	Y
750	750	750	750	750	750	Y	Y
725	725	725	725	725	725	Y	Y
725	725	725	725	725	725	Y	Y
650	693	693	693	693	693	Y	Y
651	651	651	651	651	651	Y	Y
648	648	648	648	648	648	Y	Y
648	648	648	648	648	648	Y	Y
612	612	612	612	612	612	Y	Y
510	558	600	600	600	600	Y	Y
600	600	600	600	600	600	Y	Y
600	600	600	600	600	600	Y	Y
600	600	600	600	600	600	Y	Y
600	600	600	600	600	600	Y	Y
600	600	600	600	600	600	Y	Y
577	577	577	577	577	577	Y	Y
576	576	576	576	576	576	Y	Y
486	567	567	567	567	567	Y	Y
550	550	550	550	550	550	Y	Y
502	502	502	502	502	502	Y	Y
500	500	500	500	500	500	Y	Y
350	400	500	500	500	500	Y	Y
500	500	500	500	500	500	Y	Y
481	481	481	481	481	481	Y	Y



480	480	480	480	480	480	Y	Y
455	455	455	455	455	455	Y	Y
455	455	455	455	455	455	Y	Y
455	455	455	455	455	455	Y	Y
450	450	450	450	450	450	Y	Y
450	450	450	450	450	450	Y	Y
450	450	450	450	450	450	Y	Y
432	432	432	432	432	432	Y	Y
432	432	432	432	432	432	Y	Y
288	356	432	432	432	432	Y	Y
420	420	420	420	420	420	Y	Y
400	400	400	400	400	400	Y	Y
400	400	400	400	400	400	Y	Y
365	365	365	365	365	365	Y	Y
365	365	365	365	365	365	Y	Y
360	360	360	360	360	360	Y	Y
184	224	264	350	350	350	Y	Y
324	324	324	324	324	324	Y	Y
311	311	311	311	311	311	Y	Y
300	300	300	300	300	300	Y	Y
285	285	285	285	285	285	Y	Y
300	300	300	300	300	300	Y	Y
194	234	274	300	300	300	Y	Y
300	300	300	300	300	300	Y	Y
250	250	250	250	250	250	Y	Y
208	243	243	243	243	243	Y	Y
150	150	150	150	150	240	Y	Y
240	240	240	240	240	240	Y	Y
240	240	240	240	240	240	Y	Y
240	240	240	240	240	240	Y	Y
228	228	228	228	228	228	Y	Y
750	750	750	750	750	750	Y	Y
216	216	216	216	216	216	Y	Y
216	216	216	216	216	216	Y	Y
207	207	207	207	207	207	Y	Y
200	200	200	200	200	200	Y	Y
200	200	200	200	200	200	Y	Y
192	192	192	192	192	192	Y	Y
182	182	182	182	182	182	Y	Y
180	180	180	180	180	180	Y	Y
180	180	180	180	180	180	Y	Y
180	180	180	180	180	180	Y	Y
180	180	180	180	180	180	Y	Y
136	150	175	175	175	175	Y	Y

150	150	150	150	150	150	Y	Y
150	150	150	150	150	150	Y	Y
125	125	150	150	150	150	Y	Y
146	146	146	146	146	146	Y	Y
145	145	145	145	145	145	Y	Y
144	144	144	144	144	144	Y	Y
144	144	144	144	144	144	Y	Y
130	130	130	130	130	130	Y	Y
126	126	126	126	126	126	Y	Y
118	118	118	118	118	118	Y	Y
105	105	105	105	105	105	Y	Y
90	90	90	90	90	90	Y	Y
88	88	88	88	88	88	Y	Y
80	80	80	80	80	80	Y	Y
80	80	80	80	80	80	Y	Y
79	79	79	79	79	79	Y	Y
72	72	72	72	72	72	Y	Y
50	50	50	50	50	50	Y	Y
49	49	49	49	49	49	Y	Y
47	47	47	47	47	47	Y	Y
45	45	45	45	45	45	Y	Y



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[illegible]

<i><u>Project name</u></i>	<i><u>Q3 2025</u></i>
REDACTED	1,500
REDACTED	1,400
REDACTED	1,520
REDACTED	725
REDACTED	577
REDACTED	550
REDACTED	1,400
REDACTED	648
REDACTED	800
REDACTED	750



<u>Q2 2025</u>	<u>Change</u>
500	1,000
656	744
910	610
163	562
415	162
540	10
1,680	(280)
1,000	(352)
1200	(400)
1200	(450)



	<u>Q3 2025</u>		
<u>REDACTED</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>
REDACTED	0	0	0
REDACTED	0	0	0
REDACTED	0	0	0
REDACTED	0	0	0
REDACTED	0	0	0
REDACTED	0	0	0
REDACTED	0	0	0
REDACTED	0	0	0
REDACTED	0	0	0
REDACTED	0	0	0
REDACTED	0	0	0
REDACTED	0	0	0
REDACTED	0	0	0
REDACTED	0	0	0
REDACTED	0	0	0
REDACTED	0	0	0
REDACTED	0	0	0
REDACTED	0	0	0
REDACTED	0	0	0
REDACTED	0	0	0
REDACTED	0	0	15
REDACTED	0	0	0
REDACTED	0	0	0
REDACTED	0	0	0
REDACTED	0	0	0
REDACTED	0	0	0
REDACTED	0	0	0
REDACTED	0	0	0



<u>2026</u>	<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>	<u>2031</u>	<u>2032</u>	<u>2033</u>
140	280	560	1040	1520	1520	1520	1520
10	505	755	1005	1255	1500	1500	1500
0	90	1400	1400	1400	1400	1400	1400
100	200	200	1400	1400	1400	1400	1400
0	600	800	800	800	800	800	800
1	150	350	550	750	750	750	750
200	300	350	400	450	500	625	750
5	77	245	365	485	605	725	725
0	0	1	50	250	450	650	693
0	150	400	651	651	651	651	651
1	150	350	550	648	648	648	648
63	504	523	577	577	577	577	577
0	0	0	0	400	550	550	550
0	0	184	253	502	502	502	502
0	10	143	244	345	447	480	480
0	0	72	216	288	360	432	432
0	0	1	68	144	211	288	356
0	75	150	200	250	250	250	250
155	240	240	240	240	240	240	240
0	0	10	107	228	228	228	228
12	216	216	216	216	216	216	216
72	128	182	182	182	182	182	182
60	120	120	120	180	180	180	180
15	72	165	180	180	180	180	180
40	110	175	180	180	180	180	180

<u>2034</u>	<u>2035</u>	<u>2036</u>	<u>2037</u>	<u>Q2 2025</u> <u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>
1520	1520	1520	1520	0	0	0	100
1500	1500	1500	1500	0	0	0	5
1400	1400	1400	1400	0	0	0	0
1400	1400	1400	1400	0	0	0	52
800	800	800	800	0	0	0	400
750	750	750	750	0	0	0	1
750	750	750	750	0	0	0	400
725	725	725	725	0	0	0	80
693	693	693	693	0	0	0	0
651	651	651	651	0	0	0	0
648	648	648	648	0	0	0	1
577	577	577	577	0	0	0	44
550	550	550	550	0	0	0	0
502	502	502	502	0	0	0	0
480	480	480	480	0	0	0	10
432	432	432	432	0	0	0	0
432	432	432	432	0	0	0	1
250	250	250	250	0	0	0	75
240	240	240	240	0	0	50	240
228	228	228	228	0	0	0	0
216	216	216	216	0	0	6	30
182	182	182	182	0	0	0	95
180	180	180	180	0	0	0	60
180	180	180	180	0	0	0	72
180	180	180	180	0	0	25	180

<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>	<u>2031</u>	<u>2032</u>	<u>2033</u>	<u>2034</u>
370	550	730	910	910	910	910	910
205	405	500	500	500	500	500	500
0	72	276	516	744	1056	1056	1200
126	209	304	353	407	461	503	536
600	800	1000	1200	1200	1200	1200	1200
1	200	400	600	800	1000	1200	1200
750	750	750	750	750	750	750	750
163	163	163	163	163	163	163	163
0	400	600	693	693	693	693	693
74	149	223	307	419	530	642	651
12	300	600	900	1000	1000	1000	1000
237	415	415	415	415	415	415	415
0	0	0	400	540	540	540	540
0	184	253	309	387	441	480	502
143	244	345	447	480	480	480	480
0	72	216	216	216	288	360	432
1	1	68	144	211	288	356	432
150	200	250	250	250	250	250	250
240	240	240	240	240	240	240	240
30	228	228	228	228	228	228	228
216	216	216	216	216	216	216	216
182	182	182	182	182	182	182	182
120	140	180	180	180	180	180	180
180	180	180	180	180	180	180	180
180	180	180	180	180	180	180	180



			<u>Change</u>					
<u>2035</u>	<u>2036</u>	<u>2037</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>	<u>2027</u>	<u>2028</u>
910	910	910	-	-	-	40	(90)	10
500	500	500	-	-	-	5	300	350
1368	1476	1680	-	-	-	-	90	1,328
581	623	656	-	-	-	48	74	(9)
1200	1200	1200	-	-	-	(400)	-	-
1200	1200	1200	-	-	-	-	149	150
750	750	750	-	-	-	(200)	(450)	(400)
163	163	163	-	-	-	(75)	(86)	82
693	693	693	-	-	-	-	-	(399)
651	651	651	-	-	-	-	76	251
1000	1000	1000	-	-	-	-	138	50
415	415	415	-	-	-	19	267	108
540	540	540	-	-	-	-	-	-
502	502	502	-	-	-	-	-	-
480	480	480	-	-	-	(10)	(133)	(101)
432	432	432	-	-	-	-	-	-
432	432	432	-	-	-	(1)	(1)	-
250	250	250	-	-	-	(75)	(75)	(50)
240	240	240	-	-	(35)	(85)	-	-
228	228	228	-	-	-	-	(30)	(218)
216	216	216	-	-	(6)	(18)	-	-
182	182	182	-	-	-	(23)	(54)	-
180	180	180	-	-	-	-	-	(20)
180	180	180	-	-	-	(57)	(108)	(15)
180	180	180	-	-	(25)	(140)	(70)	(5)

<u>2029</u>	<u>2030</u>	<u>2031</u>	<u>2032</u>	<u>2033</u>	<u>2034</u>	<u>2035</u>	<u>2036</u>	<u>2037</u>
310	610	610	610	610	610	610	610	610
505	755	1,000	1,000	1,000	1,000	1,000	1,000	1,000
1,124	884	656	344	344	200	32	(76)	(280)
1,096	1,047	993	939	897	864	819	777	744
(200)	(400)	(400)	(400)	(400)	(400)	(400)	(400)	(400)
150	150	(50)	(250)	(450)	(450)	(450)	(450)	(450)
(350)	(300)	(250)	(125)	-	-	-	-	-
202	322	442	562	562	562	562	562	562
(550)	(443)	(243)	(43)	-	-	-	-	-
428	344	232	121	9	-	-	-	-
(50)	(252)	(352)	(352)	(352)	(352)	(352)	(352)	(352)
162	162	162	162	162	162	162	162	162
-	-	10	10	10	10	10	10	10
-	193	115	61	22	-	-	-	-
(101)	(102)	(33)	-	-	-	-	-	-
-	72	144	144	72	-	-	-	-
-	-	-	-	-	-	-	-	-
(50)	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
(121)	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
(60)	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-

<u>Project Name</u>	<u>Q3 2025</u>	<u>Q2 2025</u>
REDACTED	Request For Service	Technical Review
REDACTED	Contract For Electric Service	Request For Service
REDACTED	Contract For Electric Service	Technical Review
REDACTED	Contract For Electric Service	Request For Service











<u>Project Name</u>	<u>Announced Load (MW) in 2Q Update</u>
REDACTED	1,200
REDACTED	1,200
REDACTED	1,200
REDACTED	1,200
REDACTED	1,186
REDACTED	1,150
REDACTED	1,000
REDACTED	750
REDACTED	650
REDACTED	600
REDACTED	597
REDACTED	500
REDACTED	470
REDACTED	460
REDACTED	350
REDACTED	300
REDACTED	250
REDACTED	250
REDACTED	240
REDACTED	180
REDACTED	180
REDACTED	162
REDACTED	140
REDACTED	130

Note 1 - Project still active but load now falls below the threshold to be a large load customer



Reason for Removal

Non-Compliance  
Non-Compliance  
Non-Compliance  
Non-Compliance  
Non-Compliance  
Withdrawn or No Bid  
Withdrawn or No Bid  
Non-Compliance  
Site Specific  
Site Specific  
Non-Compliance  
See Note 1  
Non-Compliance  
Non-Compliance  
Non-Compliance  
Project Cancelled  
Non-Compliance  
Non-Compliance  
No Decision  
See Note 1  
See Note 1  
Withdrawn or No Bid  
Non-Compliance  
Site Specific

<u>Project Name</u>	<u>Q3 2025</u>	<u>Q2 2025</u>
REDACTED	Q4 2027	Q2 2027
REDACTED	Q1 2027	Q4 2026
REDACTED	Q2 2027	Q4 2026
REDACTED	Q2 2028	Q1 2026
REDACTED	Q4 2027	Q4 2026
REDACTED	Q4 2026	Q2 2028
REDACTED	Q2 2027	Q3 2026

Change (Months)

6  
3  
6  
27  
12  
-18  
9

Project Name

REDACTED  
REDACTED  
REDACTED  
REDACTED  
REDACTED  
REDACTED  
REDACTED  
REDACTED  
REDACTED  
REDACTED  
REDACTED  
REDACTED  
REDACTED  
REDACTED  
REDACTED

\*Announced load as of 2037



<u>Announced Load*</u>	<u>Created Date</u>
1,400	7/23/2025
1,200	9/24/2025
612	10/2/2025
600	7/25/2025
576	10/2/2025
455	7/16/2025
450	7/16/2025
420	7/21/2025
350	7/16/2025
300	8/6/2025
300	9/18/2025
72	8/4/2025
45	9/23/2025
<b>6,780</b>	